

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
NE0107

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION

PERIOD ENDED December, 2016

BORROWER NAME
Northeast Nebraska Public Power District

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Mark C. Shultz 2/14/2017
DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	23,659,328	25,271,342	25,135,000	1,999,277
2. Power Production Expense				
3. Cost of Purchased Power	13,395,138	14,702,999	14,244,000	1,380,695
4. Transmission Expense	2,396,635	2,319,528	2,555,000	195,709
5. Regional Market Expense				
6. Distribution Expense - Operation	615,873	512,289	740,000	34,486
7. Distribution Expense - Maintenance	675,917	854,122	716,000	53,712
8. Customer Accounts Expense	506,734	463,475	499,000	37,635
9. Customer Service and Informational Expense	19,348	9,011	17,000	2,036
10. Sales Expense	18,659	19,029	13,000	1,147
11. Administrative and General Expense	1,186,116	1,133,917	1,154,000	96,098
12. Total Operation & Maintenance Expense (2 thru 11)	18,814,420	20,014,370	19,938,000	1,801,518
13. Depreciation and Amortization Expense	1,779,149	1,898,240	1,803,000	161,836
14. Tax Expense - Property & Gross Receipts	20,646	21,886	24,000	1,995
15. Tax Expense - Other				
16. Interest on Long-Term Debt	187,989	125,027	159,000	7,867
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other				
19. Other Deductions	17,968	56,106	17,000	407
20. Total Cost of Electric Service (12 thru 19)	20,820,172	22,115,629	21,941,000	1,973,623
21. Patronage Capital & Operating Margins (1 minus 20)	2,839,156	3,155,713	3,194,000	25,654
22. Non Operating Margins - Interest	42,620	57,822	44,000	5,056
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	191,505	(12,362)		1,281
26. Generation and Transmission Capital Credits	1,175			
27. Other Capital Credits and Patronage Dividends	44,260	47,073	43,000	
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	3,118,716	3,248,246	3,281,000	31,991

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE			BORROWER DESIGNATION NB0107		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			PERIOD ENDED December, 2016		
INSTRUCTIONS - See help in the online application.					
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	70	72	5. Miles Transmission	129.50	129.21
2. Services Retired	77	40	6. Miles Distribution - Overhead	2,425.95	2,425.50
3. Total Services in Place	8,498	8,533	7. Miles Distribution - Underground	242.44	249.42
4. Idle Services (Exclude Seasonals)	175	175	8. Total Miles Energized (5 + 6 + 7)	2,797.89	2,804.13
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	60,538,872		30. Memberships		0
2. Construction Work in Progress	1,110,552		31. Patronage Capital		0
3. Total Utility Plant (1 + 2)	61,649,424		32. Operating Margins - Prior Years		40,911,112
4. Accum. Provision for Depreciation and Amort.	18,190,218		33. Operating Margins - Current Year		3,202,786
5. Net Utility Plant (3 - 4)	43,459,206		34. Non-Operating Margins		45,460
6. Non-Utility Property (Net)	0		35. Other Margins and Equities		0
7. Investments in Subsidiary Companies	10,727		36. Total Margins & Equities (30 thru 35)		44,159,358
8. Invest. in Assoc. Org. - Patronage Capital	683,434		37. Long-Term Debt - RUS (Net)		0
9. Invest. in Assoc. Org. - Other - General Funds	246,340		38. Long-Term Debt - FFB - RUS Guaranteed		0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0		39. Long-Term Debt - Other - RUS Guaranteed		0
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)		4,189,458
12. Other Investments	200,380		41. Long-Term Debt - RUS - Econ. Devel. (Net)		0
13. Special Funds	380,371		42. Payments - Unapplied		0
14. Total Other Property & Investments (6 thru 13)	1,521,252		43. Total Long-Term Debt (37 thru 41 - 42)		4,189,458
15. Cash - General Funds	3,185,619		44. Obligations Under Capital Leases - Noncurrent		0
16. Cash - Construction Funds - Trustee	0		45. Accumulated Operating Provisions and Asset Retirement Obligations		0
17. Special Deposits	0		46. Total Other Noncurrent Liabilities (44 + 45)		0
18. Temporary Investments	1,257,491		47. Notes Payable		0
19. Notes Receivable (Net)	40,348		48. Accounts Payable		3,001,293
20. Accounts Receivable - Sales of Energy (Net)	1,809,904		49. Consumers Deposits		300,235
21. Accounts Receivable - Other (Net)	22,952		50. Current Maturities Long-Term Debt		1,310,322
22. Renewable Energy Credits	0		51. Current Maturities Long-Term Debt - Economic Development		0
23. Materials and Supplies - Electric & Other	1,560,126		52. Current Maturities Capital Leases		0
24. Prepayments	151,138		53. Other Current and Accrued Liabilities		614,973
25. Other Current and Accrued Assets	3,064		54. Total Current & Accrued Liabilities (47 thru 53)		5,226,823
26. Total Current and Accrued Assets (15 thru 25)	8,030,642		55. Regulatory Liabilities		0
27. Regulatory Assets	0		56. Other Deferred Credits		0
28. Other Deferred Debits	564,539		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)		53,575,639
29. Total Assets and Other Debits (5+14+26 thru 28)	53,575,639				

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</p>	<p>BORROWER DESIGNATION NE0107</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December, 2016</p>
<p>PART D. NOTES TO FINANCIAL STATEMENTS</p>	

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</p>	<p>BORROWER DESIGNATION NE0107</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December, 2016</p>
<p>PART D. CERTIFICATION LOAN DEFAULT NOTES</p>	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION

BORROWER DESIGNATION NE0107

PERIOD ENDED December, 2016

INSTRUCTIONS - See help in the online application.

PART E. CHANGES IN UTILITY PLANT

PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Distribution Plant	45,856,696	3,054,976	2,137,696		46,773,976
2. General Plant	4,033,848	2,972,452	2,687,538		4,318,762
3. Headquarters Plant	3,711,882				3,711,882
4. Intangibles	2,331				2,331
5. Transmission Plant	4,162,709	2,606,040	1,070,265		5,698,484
6. Regional Transmission and Market Operation Plant	33,437				33,437
7. All Other Utility Plant	0				0
8. Total Utility Plant in Service (1 thru 7)	57,800,903	8,633,468	5,895,499		60,538,872
9. Construction Work in Progress	505,549	605,003			1,110,552
10. Total Utility Plant (8 + 9)	58,306,452	9,238,471	5,895,499		61,649,424

PART F. MATERIALS AND SUPPLIES

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	1,352,029	1,832,197	241,431	1,851,882	14,444	796	1,560,127
2. Other	0						0

PART G. SERVICE INTERRUPTIONS

ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)	
1. Present Year	24.170	282.090	7.840	51.530	365.630
2. Five-Year Average	42.850	161.490	11.520	60.690	276.550

PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	32	4. Payroll - Expensed	1,259,936
2. Employee - Hours Worked - Regular Time	63,811	5. Payroll - Capitalized	632,759
3. Employee - Hours Worked - Overtime	3,017	6. Payroll - Other	294,991

PART I. PATRONAGE CAPITAL

ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)
1. Capital Credits - Distributions	a. General Retirements		
	b. Special Retirements		
	c. Total Retirements (a + b)		
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power		
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	436	
	c. Total Cash Received (a + b)	436	

PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. Amount Due Over 60 Days	\$ 2,428	2. Amount Written Off During Year	\$ 1,885
----------------------------	----------	-----------------------------------	----------

ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM

1. Anticipated Loan Delinquency %		4. Anticipated Loan Default %	
2. Actual Loan Delinquency %		5. Actual Loan Default %	
3. Total Loan Delinquency Dollars YTD	\$	6. Total Loan Default Dollars YTD	\$

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION NE0107
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2016

PART K. kWh PURCHASED AND TOTAL COST

No	ITEM (a)	SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	kWh PURCHASED (e)	TOTAL COST (f)	AVERAGE COST (Cents/kWh) (g)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT (h)	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES (i)
1	Nebraska Public Power District	13337			291,161,990	14,702,999	5.05		
	Total				291,161,990	14,702,999	5.05		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION NE0107
INSTRUCTIONS - See help in the online application		PERIOD ENDED December, 2016
PART K. kWh PURCHASED AND TOTAL COST		
No	Comments	
1		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION NE0107	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2016	
PART I. LONG-TERM LEASES			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
	TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION NE0107
	PERIOD ENDED December, 2016
INSTRUCTIONS - See help in the online application.	

PART M. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting	2. Total Number of Members 5,929	3. Number of Members Present at Meeting	4. Was Quorum Present? N/A
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members 8	7. Total Amount of Fees and Expenses for Board Members \$ 70,515	8. Does Manager Have Written Contract? Y

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION NE0107
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)				
2	National Rural Utilities Cooperative Finance Corporation	49,458	7,476	241,080	248,556
3	CoBank, ACB	1,090,000	42,527	350,000	392,527
4	Federal Financing Bank				
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	DA Davidson	3,050,000	103,109	2,995,000	3,098,109
	TOTAL	4,189,458	153,112	3,586,080	3,739,192

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION NE0107
	PERIOD ENDED December, 2016

INSTRUCTIONS - See help in the online application.

PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	5,680	5,681	
	b. kWh Sold			103,055,199
	c. Revenue			10,526,524
2. Residential Sales - Seasonal	a. No. Consumers Served	1,057	1,057	
	b. kWh Sold			11,624,989
	c. Revenue			1,361,985
3. Irrigation Sales	a. No. Consumers Served	684	684	
	b. kWh Sold			17,524,453
	c. Revenue			2,626,917
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	646	649	
	b. kWh Sold			13,946,509
	c. Revenue			1,552,146
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	45	44	
	b. kWh Sold			117,182,013
	c. Revenue			7,665,255
6. Public Street & Highway Lighting	a. No. Consumers Served	60	59	
	b. kWh Sold			669,398
	c. Revenue			126,738
7. Other Sales to Public Authorities	a. No. Consumers Served	184	184	
	b. kWh Sold			4,805,935
	c. Revenue			523,247
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served	2	2	
	b. kWh Sold			6,251,546
	c. Revenue			508,683
10. Total No. of Consumers (lines 1a thru 9a)		8,358	8,360	
11. Total kWh Sold (lines 1b thru 9b)				275,060,042
12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)				24,891,495
13. Transmission Revenue				
14. Other Electric Revenue				379,846
15. kWh - Own Use				495,301
16. Total kWh Purchased				291,161,990
17. Total kWh Generated				
18. Cost of Purchases and Generation				17,022,527
19. Interchange - kWh - Net				
20. Peak - Sum All kW Input (Metered) Non-coincident <input type="checkbox"/> Coincident <input checked="" type="checkbox"/>				67,073

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION NE0107
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART P. ENERGY EFFICIENCY PROGRAMS						
CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers <i>(a)</i>	Amount Invested <i>(b)</i>	Estimated MMBTU Savings <i>(c)</i>	No. of Consumers <i>(d)</i>	Amount Invested <i>(e)</i>	Estimated MMBTU Savings <i>(f)</i>
1. Residential Sales (excluding seasonal)						
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less						
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale - RUS Borrowers						
9. Sales for Resale - Other						
10. Total						

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
NE0107

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION
INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED
December, 2016

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)

No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
2	Investments in Associated Organizations				
	MidPlains Energy Svc Alliane		10,727		
	G& T Capital Credits		57,762		
	NRTC Capital Credits		625,672		
	NRUCFC-Investment Capital Cert.		245,815		
	Central Valley Ag Coop. Cap Cr.		0		
	Northeast NE Telephone Co		525		
	Totals		940,501		
4	Other Investments				
	Emerson Econ. Dev. Corp.		300		X
	NRUCFC Capital Credits		2,494		
	Federated Capital Credits		131,926		
	Southeastern Data Cooperative		46,928		
	Cooperative Response Center, Inc		13,463		
	CoBank		3,702		
	Resco		1,568		
	Totals		200,381		
5	Special Funds				
	Husker Ag Security Deposit- SNB		210,740		
	Bank of Dixon Co. - Bond Pmt Fund		169,632		
	Totals		380,372		
6	Cash - General				
	State Nebraska - General Fund		163,156		
	First Nebraska Bk - Sec 125 Fund		21,454		
	Working Funds		300		
	Dept of Roads Permit Funds		3,000		
	Elkhorn Valley Bank		2,997,708		
	Totals		3,185,618		
8	Temporary Investments				
	Bk of Dixon Co. - Bond Reserve		118,800		
	Farmers St. Bank - Carroll		99,000		
	Bk of Dixon Co. - Ponca		99,000		
	Citizens State Bk - Wisner NE		99,000		
	Midwest Bank - Creighton NE		100,000		
	Farmers St. Bank - Carroll		99,000		
	Bk of Dixon Co - Ponca		140,000		
	NPAIT - 001		2,691		
	NRUCFC - Med Term Investment		300,000		
	Charter West Bank - Pender NE		100,000		
	Citizens State Bank - Wisner NE		100,000		
	Totals		1,257,491		
9	Accounts and Notes Receivable - NET				
	Customer Notes Receivable		40,348		
	Accounts Rec. Other - Merch		25,590		
	A/R Other-Sec 125 & LT Care Ins		(2,639)		
	Totals		63,299		
11	TOTAL INVESTMENTS (1 thru 10)		6,027,662		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION NE0107
	PERIOD ENDED December, 2016

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION II. LOAN GUARANTEES					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	BORROWER DESIGNATION NE0107
	PERIOD ENDED December, 2016

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]	0.00 %
--	--------

SECTION IV. LOANS

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	Employees, Officers, Directors				
2	Energy Resources Conservation Loans				
	TOTAL				